#### 507941027 06/05/2023 PATENT ASSIGNMENT COVER SHEET

Electronic Version v1.1 Stylesheet Version v1.2 EPAS ID: PAT7988164

SUBMISSION TYPE:		NEW ASSIGNMENT	
NATURE OF CONVEYAN	NCE:	ASSIGNMENT	
CONVEYING PARTY D	ΑΤΑ		
		Name	Execution Date
BJ SERVICES, LLC			08/28/2020
RECEIVING PARTY DA	ТА		
Name:	BJ ENE	RGY SOLUTIONS, LLC	
Street Address:	2001 TI	MBERLOCH PLACE, SUITE 350	
City:	THE W	OODLANDS	
State/Country:	TEXAS		
Postal Code:	77380		
PROPERTY NUMBERS	I otal: 1	Number	l
Property Type			
Application Number:			
CORRESPONDENCE D		18205602	
CORRESPONDENCE D Fax Number: <i>Correspondence will be</i>	ATA e sent to provided	<i>the e-mail address first; if that is uns</i> <i>; if that is unsuccessful, it will be sen</i> jennifer.baker@wbd-us.com WOMBLE BOND DICKINSON (US) LLF 717 TEXAS AVENUE, SUITE 2100	t via US Mail.
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#### **IP ASSIGNMENT AGREEMENT**

This IP ASSIGNMENT AGREEMENT (this "<u>Agreement</u>") is executed as of August 28, 2020, by and among BJ Energy Solutions, LLC, a Delaware limited liability company formerly known as TES Asset Acquisition, LLC ("<u>Assignee</u>"), BJ Services, LLC, a Delaware limited liability company (the "<u>Company</u>"), and BJ Services Holdings Canada ULC, a British Columbia unlimited liability company ("<u>BJC</u>" and together with the Company, each an "<u>Assignor</u>" and collectively "<u>Assignors</u>"). Assignors and Assignee may be referred to herein, individually, as a "<u>Party</u>" and, collectively, as the "<u>Parties</u>."

WHEREAS, this Agreement is being delivered in connection with the Closing of the transactions contemplated by that certain Asset Purchase Agreement, dated as of July 24, 2020, by and among the Company, BJC and Assignee (the "<u>Purchase Agreement</u>");

WHEREAS, pursuant to the Purchase Agreement, Assignors have agreed to sell, transfer, assign and convey to Assignee, and Assignee has agreed to purchase, acquire and accept from Assignors, all of Assignors' right, title and interest in, to and under certain intellectual property included in the Purchased Assets;

WHEREAS, Assignee is a successor to that part of the Assignors' business to which the Marks (as defined below) pertain, and that business is ongoing and existing;

WHEREAS, this Agreement, as duly executed by Assignors and Assignee, is being delivered as of the date hereof by each Party to the other Parties effective as of the Closing.

NOW, THEREFORE, in consideration of the foregoing, the consideration set forth in the Purchase Agreement, and the covenants and agreements herein contained and intending to be legally bound hereby, Assignors and Assignee do hereby agree as follows:

#### I.

#### ASSIGNMENT OF INTELLECTUAL PROPERTY

1.1. <u>Definitions</u>. Capitalized terms used but not defined in this Agreement have the meanings given to such terms in the Purchase Agreement.

1.2. <u>Assignment</u>. Each Assignor hereby sells, transfers, sets over and assigns to Assignee all of Assignor's right, title and interest in, to and under the: (a) patents and patent applications listed in <u>Schedule A</u>, including all provisionals, divisionals, continuations, continuations-in-part, reissues, reexaminations, renewals and extensions of any of the foregoing and all rights to claim priority of any of the foregoing; (b) trademark registrations and trademark applications listed in <u>Schedule B</u>, renewals and extensions thereof, all common law rights therein and rights to claim priority and use based on such common law rights and use of the Trademarks (the "<u>Marks</u>"), together with any common law rights and all of the goodwill of the business symbolized therewith, (c) all intellectual property rights included in the Specified Assets and (d) all rights to sue and collect damages for past, present or future infringement of misappropriation of any of the foregoing (collectively, the "<u>Assigned IP</u>"). The Parties acknowledge and agree that the Marks with U.S. Trademark Application numbers of 88/977,897, 88/977,898, 88/977,899 and

88/977,900 are, pursuant to the Purchaser Agreement, being transferred together with the ongoing and existing business of Assignors to which such Marks relate.

1.3. <u>Recordation</u>. Each Assignor hereby authorizes Assignee to file this Agreement at the United States Patent & Trademark Office, the United States Copyright Office, and their respective counterparts in any applicable jurisdiction in the world.

1.4. <u>Excluded Assets</u>. Each Assignor reserves and excludes all of such Assignor's rights, titles and interests in, to and under the Excluded Assets, as provided in the Purchase Agreement. Without limiting the foregoing, each Assignor does not hereby sell, transfer, assign and convey to Assignee any right, title or interest in any assets, properties and rights of such Assignor that are not Purchased Assets.

1.5. <u>Further Assurances</u>. Each Assignor shall execute any assignments or other documents and take any actions reasonably requested by Assignee to confirm, perfect, record, register, protect or enforce Assignee's rights in the Assigned IP or carry out the intent of this Agreement.

#### II.

#### MISCELLANEOUS

2.1. <u>Purchase Agreement</u>. This Agreement is expressly made subject to the terms of the Purchase Agreement. In the event of any conflict or inconsistency between the terms of the Purchase Agreement and the terms of this Agreement (including the schedules hereto), the terms of the Purchase Agreement shall control.

2.2. <u>Successors and Assigns</u>. The provisions of this Agreement shall bind and inure to the benefit of Assignors and Assignee and their respective successors and permitted assigns.

2.3. <u>Amendment and Waiver</u>. Any provision of this Agreement may be (a) amended only in a writing signed by each Assignor and Assignee or (b) waived only in a writing executed by the Person against whom enforcement of such waiver is sought. No waiver of any provision hereunder or any breach or default hereof will extend to or affect in any way any other provision or prior or subsequent breach or default.

2.4. <u>Severability</u>. Whenever possible, each provision of this Agreement will be interpreted in such manner as to be effective and valid under applicable Law, but if any provision of this Agreement is found to be contrary to Law or unenforceable by a court of competent jurisdiction, then the remaining provisions shall be severable and enforceable in accordance with their terms, unless such unlawful or unenforceable provision is material to the transactions contemplated hereby, in which case the Parties shall negotiate in good faith a substitute provision.

#### 2.5. <u>Governing Law; Consent to Jurisdiction and Venue; Jury Trial Waiver</u>.

(a) This Agreement shall be governed by, and construed in accordance with, the laws of the State of Delaware, without regard to its conflict of laws principles, save and except that the CCAA shall apply with respect to the application to the Canadian Court for the Sale

Recognition Order. Subject to the foregoing, the Parties agree that any litigation arising hereunder shall be filed in and resolved exclusively in the Bankruptcy Court or, if the Bankruptcy Court is unwilling or unable to hear such litigation, in the federal or state courts located in Harris County, Texas, United States of America. Each Party hereby irrevocably consents to the personal jurisdiction of such courts and agrees that venue shall be exclusive with such courts.

(b) Each of the Parties further irrevocably and unconditionally consents to service of process in the manner provided for notices in Section 7.8 of the Purchase Agreement. Nothing in this Agreement will affect the right of any Party to serve process in any other manner permitted by Law.

EACH PARTY ACKNOWLEDGES AND AGREES THAT ANY (c)CONTROVERSY THAT MAY ARISE UNDER THIS AGREEMENT, THE DOCUMENTS AND AGREEMENTS CONTEMPLATED HEREBY AND THE TRANSACTIONS CONTEMPLATED HEREBY AND THEREBY IS LIKELY TO INVOLVE COMPLICATED AND DIFFICULT ISSUES AND THEREFORE HEREBY WAIVES, TO THE FULLEST EXTENT PERMITTED BY APPLICABLE LAW, ANY RIGHT IT MAY HAVE TO A TRIAL BY JURY IN ANY ACTION BASED ON, ARISING OUT OF OR RELATED TO THIS AGREEMENT, ANY DOCUMENT OR AGREEMENT CONTEMPLATED HEREBY OR THE TRANSACTIONS CONTEMPLATED HEREBY AND THEREBY. EACH OF THE PARTIES AGREES AND CONSENTS THAT ANY SUCH ACTION WILL BE DECIDED BY COURT TRIAL WITHOUT A JURY AND THAT THE PARTIES TO THIS AGREEMENT MAY FILE AN ORIGINAL COUNTERPART OF A COPY OF THIS AGREEMENT WITH ANY COURT AS WRITTEN EVIDENCE OF THE CONSENT OF THE PARTIES TO THE IRREVOCABLE WAIVER OF THEIR RIGHT TO TRIAL BY JURY. EACH PARTY (I) CERTIFIES THAT NO ADVISOR OF ANY OTHER PARTY HAS REPRESENTED, EXPRESSLY OR OTHERWISE, THAT SUCH OTHER PARTY WOULD NOT, IN THE EVENT OF LITIGATION, SEEK TO ENFORCE THE FOREGOING WAIVER AND (II) ACKNOWLEDGES THAT IT AND THE OTHER PARTY HERETO HAVE BEEN INDUCED TO ENTER INTO THIS AGREEMENT BY, AMONG OTHER THINGS, THE MUTUAL WAIVERS AND CERTIFICATIONS IN THIS SECTION 2.5(c).

2.6. <u>Captions</u>. The captions and article and section numbers in this Agreement are for convenience only and do not constitute a part of this Agreement and shall not affect in any way the meaning or interpretation of this Agreement. References in this Agreement to articles and sections are to articles and sections of this Agreement unless otherwise specified.

2.7. <u>Counterparts and PDF</u>. This Agreement may be executed in one or more counterparts, any one of which need not contain the signatures of more than one Party but all of which taken together shall constitute one and the same Agreement. At the request of any Party, each other Party will re-execute original forms of this Agreement and deliver them to all other Parties.

[Signature Pages Follow]

IN WITNESS WHEREOF, the Parties have caused this Agreement to be executed by their respective duly authorized officers as of the date first above written, to be effective as of the Closing Date.

#### ASSIGNORS:

**BJ SERVICES, LLC** 

By:

Name: Anthony C. Schnur Title: Chief Restructuring Officer

[Signature page to IP Assignment Agreement]

#### **BJ SERVICES HOLDINGS CANADA** ULC

Gow P. Zallo ••••• By:

Name: John R. Bakht Title: Vice President & Secretary

[Signature page to IP Assignment Agreement]

#### **ASSIGNEE:**

#### **BJ ENERGY SOLUTIONS, LLC**

By: Kent Name: Kent Jamison

Name: Kent Jamison Title: Vice President

[Signature page to IP Assignment Agreement]

### **Schedule A - Patents**

(See attached.)

#### Serial Number 13/740,835 62/899,971 3010947 3010939 2999968 14/039,980 13/948,483 13/868,526 13/787,378 13/568,468 16/946,079 Country United States United States United States Canada United States United States Canada United States United States Canada United States Non-Prov. Non-Prov. Non-Prov. Non-Prov. Non-Prov. Provisional Non-Prov. Non-Prov. Prov Prov / Non-Apparatus and Methods for Providing Blended Natural Gas to at Least Title Pumps Apparatus and Methods a Frac Fluid Blender from a Mobile Pumping for Delivering a High Apparatus and Methods Conveyor for Assisting in Discharge of Material Detection, Monitoring and Alarm Generation for Measuring and or Volume of Fluid into an One Engine Thereof Assembly and Method Fracturing Pump Discharged from a Controlling Material Dispenser onto a Conveyor from a Controlling the for Assisting in Apparatus and Methods Valve Body for Frac Flowing Particulates into Apparatus and Methods Unit Underground Well Bore Baffle System for Pump Integrity the pumps. Monitoring/controlling natural gas and methane Fluid end having primary and secondary hydraulic intensifiers driven by an of frac pumps and radially inward of metal introducing solid generating wear/failure Summary through flex couplings to drives two frac pumps Single electric motor blended hydrocarbon gas flow lines to supply a elastomer seal positioned particulates into mixing Monitoring the operation to an engine. electric motor. Valve bodies having an Baffle system for valve seat. ub of a blender unit. alarms. Filing Date 9/27/2013 8/7/2012 9/13/2019 3/26/2018 4/23/2013 3/6/2013 6/5/2020 7/23/2013 1/14/2013 7/10/2018 7/10/2018 9285260 9395049 9133779 9322397 9260253 9038865 Number Patent 9/15/2015 Grant Date 3/15/2016 7/19/2016 4/26/2016 2/16/2016 5/26/2015 Expiry date 3/8/2034 5/30/2033 3/1/2034 8/7/2032 1/12/2033 11/25/2032 Issued Issued Pending Published Pending Published Pending Published Issued Status Issued Pending Issued Issued Pending Yes Right? Excluded IP

### Schedule A

### Patents

Non-Prov.     Product Low Hydrocarbon Extraction     Contouring clearting fluid flow rate     Ont/2014       Non-Prov.     Reciprocating Pump Cavitation Detection and Annues and Diffunctional Compounds as Tracers     Monitoring fluid pressure and vibration to detect     8/12/2014       Non-Prov.     Annues and Diffunctional Compounds as Tracers     System for rac jobs by comparing one or More Operational     1/21/2015       Non-Prov.     Method and System for Automatically Adjusting one or More Operational     System for monitoring rac jobs by comparing real-time data to     1/21/2015       Non-Prov.     Well Screen-Out Prediction and Prevention     System for monitoring real-time data to     3/18/2015       Non-Prov.     Pump Integrity Detection, Monitoring and Alarm Generation Used in a Well Operation and Alarm Generation Provisional     Monitoring valve wear Using a leaky Coaxial alure.     9/30/2015       Provisional     Antenna     System for Antenna     S/9/2016     S/9/2016       Provisional     System for Frac Pump     S/15/2020     9/13/2019       Provisional     S/12/2020     S/12/2020     S/12/2020       Provisional     S/12/2016     S/12/2020     S/12/2020       Provisional     S/12/2020     S/12/2020     S/12/2020 <t< th=""></t<>
Avouting Power for Hydrocarbon Extraction   fluid flow rate     Reciprocating Pump Cavitation Detection and Avoidance   Monitoring fluid pressure and vibration to detect   8     Use of Long Chain Annines and Difunctional Compounds as Tracers   System for monitoring fluid pressure   1     Method and System for Automatically Adjusting one or More Operational Prediction and Prevention   System for monitoring real-time data to historical data.   1     Pump Integrity Detection, Monitoring and Alarm Generation Used in a Well Operation Using a Leaky Coaxial Antenna   Using a leaky coaxial failure.   9     Antenna   antenna to identify well failure.   0   1     Antenna   6   1   1     Antenna   6   1   1     Antenna   6   1   1     Antenna   6   1   1     Antenna   1   1   1     Antenna   1   1   1   1     Antenna   1   1   1   1     Adjusting failure.   1   1   1   1     Antenna   1   1   1   1   1     Antenna   1   1   1   1
Arrouting From Controlling electric Hydrocarbon Extraction     motors based on desired       Reciprocating Pump Cavitation Detection and Avoidance     Monitoring fluid pressure and vibration to detect     8       Use of Long Chain Annines and Difunctional Compounds as Tracers     System for Nethod and System for Automatically Adjusting real-time data to     1       Parameters in a Borehole     historical data.     1       Prediction and Prediction and Prevention     System for monitoring real-time data to     1       Pump Integrity Detection, Monitoring and Alarm Generation     Monitoring valve wear pump cycles.     9       Identifying a Component Using a Leaky Coaxial Antenna     Using a leaky coaxial failure.     1     1       Antenna     failure.     1     1     1     1
Avouting Power for Hydrocarbon Extraction   fluid flow rate     Reciprocating Pump Cavitation Detection and Avoidance   Monitoring fluid pressure and vibration to detect   8     Use of Long Chain Annines and Difunctional Compounds as Tracers   System for Nethod and System for Automatically Adjusting one or More Operational Prediction and Prediction and Prevention   System for monitoring real-time data to historical data.   1     Pump Integrity Detection, Monitoring and Alarm Generation   Monitoring valve wear pump contained that to historical data.   9     Pump Integrity Detection, Monitoring and Alarm Generation   Using a leaky coaxial failure.   9   9     Identifying a Component Using a Leaky Coaxial Antenna   Using a leaky coaxial failure.   1   1     Identify well   Gomponents at risk for failure.   1   1   1
Avouting Power for Hydrocarbon Extraction   fluid flow rate     Reciprocating Pump Cavitation Detection and Avoidance   Monitoring fluid pressure and vibration to detect   8     Use of Long Chain Annines and Difunctional Compounds as Tracers   System for nonitoring fluid pressure   1     Method and System for Automatically Adjusting one or More Operational Prediction and Prevention   System for monitoring real-time data to historical data.   1     Pump Integrity Detection, Monitoring and Alarm Generation Using a Leaky Coaxial Antenna   Monitoring valve wear pump conditions based on historical data.   9     Identifying a Component Using a Leaky Coaxial Antenna   Using a leaky coaxial failure.   1   1     Antenna   failure.   1   1   1     Antenna   failure.   1   1
Avouand right   Controlling electric   motors based on desired     Hydrocarbon Extraction   fluid flow rate   Reciprocating Pump     Cavitation Detection and   and vibration to detect   and vibration to detect     Avoidance   cavitation   and vibration to detect   and vibration to detect     Vise of Long Chain   Annines and Difunctional   cavitation.   individual pressure     Output   System for   System for monitoring   individual pressure   individual pressure     Method and System for   Automatically Adjusting   frac jobs by comparing   individual pressure   individual pressure   individual pressure     Method and System for   System for monitoring   historical data   individual pressure   individual pressure     Method and System for   System for monitoring   individual pressure   inditata
Avoidance   Controlling electric   Monitoring fluid pressure     Reciprocating Pump   Monitoring fluid pressure   Monitoring fluid pressure     Avoidance   and vibration to detect   Avoidance     Use of Long Chain   and vibration to detect   Avoidance     Automatically Adjusting   frac jobs by comparing   prevention     Method and System for   Automatically Adjusting   frac jobs by comparing     one or More Operational   System for monitoring   prevention     Prediction and   System for monitoring   prevention     Prediction and   Frac jobs by comparing   prevention     Prevention   historical data.   prevention     Pump Integrity   Monitoring valve wear   pump coles.     Identifying a Component   Using a leaky coaxial   pump cycles.     Identifying a Leaky Coaxial   failure.   pump cycles.   pump
Avoidance   Borehole   Hydrocarbon Extraction   fluid flow rate     Reciprocating Pump   Monitoring fluid pressure   Reciprocating Pump   Monitoring fluid pressure     Cavitation Detection and   and vibration to detect   Avoidance   8     Use of Long Chain   and vibration to detect   9     Avoidance   cavitation   14     Use of Long Chain   and vibration to detect   14     Automatically Adjusting   frac jobs by comparing   14     One or More Operational   real-time data to   14     Parameters in a Borehole   historical data.   14     Prevention   historical data.   15     Prevention   historical data.   14     Pump Integrity   Monitoring valve wear   15     Detection, Monitoring   conditions based on   15     Identifying a Component   Using a leaky coaxial   14     Using a Leaky Coaxial   failure.   14     Antenna   failure.   14
Controuting Frecture     motors based on desired     fluid flow rate     Monitoring fluid pressure     and vibration to detect     cavitation.     System for monitoring     frac jobs by comparing     real-time data to     historical data.     System for monitoring     frac jobs by comparing     real-time data to     historical data.     Monitoring valve wear     conditions based on     pump cycles.     Using a leaky coaxial     antenna to identify well     components at risk for
Controuting creative     motors based on desired     fluid flow rate     Monitoring fluid pressure     and vibration to detect     cavitation.     gata     System for monitoring     frac jobs by comparing     real-time data to     historical data.     Monitoring valve wear     conditions based on     pump cycles.
Controuting process     motors based on desired     fluid flow rate     Monitoring fluid pressure     and vibration to detect     cavitation.     System for monitoring     frac jobs by comparing     real-time data to     historical data.     System for monitoring     frac jobs by comparing     real-time data to     historical data.
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Controlling electric motors based on desired fluid flow rate Monitoring fluid pressure and vibration to detect cavitation.
Monitoring fluid pressure and vibration to detect cavitation.
motors based on desired fluid flow rate
Controlling electric
Fixed Frequency High- Pressure High ReliabilityElectric control using4/16/2014Pump Drivefixed phase and frequency.4/16/2014
Adjusting the Height of Material in the Bin of a Hopper Assembly

REEL: 063849 FRAME: 0764

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Nu-Prov.     Far Field Diverser     Systems for blacker inits sick varaer fields baving disclobate partiels and disclobate pa	Yes	Pending	6/23/2020			Provisional	United States	62/705,354
Nor-Prov.     Far-Field Diverse:     System for helder units issivation and for sick-ware flash being dissivation and for sick-ware flash being dissivation and brovisional     System (issivation and brovisional brovisional     System (issivation and brovisional brovisional     Parating (issivation and brovisional brovisional brovisional     Parating (issivation and brovisional brovisional brovisional brovisional brovisional     Parating (issivation and brovisional	Yes	Pending	6/22/2020			Provisional	United States	62/705,328
Nu-Por.     Far Faid Diverser Marchin     opportant for block with brain discolution and proportant.     Nu-Port (Miscolution and proportant.	Yes	Pending	5/15/2020			Provisional	United States	62/704,556
Nur-Prov.     Fried Diverser     System for behaviore mart for subconcer mart	Yes	Pending	5/18/2020			Non-Prov.	United States	15/929,715
Nor-Prov.     Far Held Diventer     Operation in the constraint of product name of the constraint of the co	Yes	Pending	6/9/2020			Provisional	United States	62/705,042
	Yes	Pending	6/5/2020			Provisional	United States	62/704,981
Nur-Prov.     Fit Fit All Diverser Material     Systems for block units wickware finds having provisional     Systems for block units wickware find having detertic hydrocentrol beat units wickware find having provisional     Systems for block units wickware find hydrocentrol beat units wickware find having wickware fin	Yes	Pending	6/9/2020			Non-Prov.	United States	16/946,171
Nar-Prov.     Far Field Diverser Marchai     Status for Meuler mit.     Status Status ver mergeam.     Status Status ver Status ver Marchai     Status Status ver Status ver Marchai     Status Status ver Status ver Status ver Marchai     Status Status ver Status ver Status ver Status ver Marchai     Status ver Status ver Status ver Status ver Status ver Status ver Status ver Status ver Status ver Status ver Nurbov     Far Field Diverse Status ver Status ver Stat	Yes	Pending	6/15/2020			Provisional	United States	62/705,188
Non-Prov.     Field Diverse     System & Ford     Size (build reading and particulation of the	Yes	Pending	6/5/2020			Provisional	United States	62/704,987
Non-Prov.     Fir Field Diverter     wystens for header mint.     Set42018     Set42018     Per set     Per set     Per set     Set42018     Set42018     Per set     Per set     Per set     Per set     Set42018     Set42018     Per set     Per set     Per set     Per set     Set42018     Set42018     Per set     Per set     Per set     Per set     Per set     Set42019     Per set     Set42019     Per set     Per set     Set42019     Per set     Set42019     Per set     Set42019     Per set     Per set     Per set     Set42019     Per set     Per set     Per set     Set42019     Per set     Set42019     Per set     P	Yes	Pending	5/28/2020			Provisional	United States	62/704,774
Non-Prov.     Far Fadd Diverse     wystens for headar anso voltable particles and hase voltable particles and provisional     Vertex anso voltable particles and provisional     Vertex particles and provisional     Vertex particles partitent partitent particles particles partitent particles particles	Yes	Pending	6/15/2020			Non-Prov.	United States	16/946,291
Non-Prov.     Far Field Divener Macrial     Systems for bleader mints.     S242018     Period (second association and provisional     Period (second associat	Yes	Pending	5/14/2020			Provisional	United States	62/704,539
Image: Non-Prov.     Far Field Diverser     System for bleaker inits, sing sickware fluids having sickware flui	Yes	Pending	5/21/2020			Non-Prov.	United States	15/929,770
Non-Prov.     Fair Field Diverser     System fair I beader unix.     Vertee matrix fair System     System fair I beader unix fair System     System fair I beader unix fair System     Peading tickware	Yes	Pending	6/22/2020			Provisional	United States	62/705,334
Non-Prov.     Far Field Diverter     Diverter mart 1 for sitchware functions and sitchware functions and sitchware functions and sitchware functions and propriations and Related provisional     S/2/2/18     Provision S/8/2/2/20     Provision S/8/2/2/2/20     Provision S/8/2/2/20	Yes	Pending	5/12/2020			Provisional	United States	62/704,476
Image: Non-Prov.     Far Field Diverter     Diverter mult for sickware	Yes	Pending	5/12/2020			Provisional	United States	62/704,462
Non-Prov.     Far Field Diverter     Bickware fluids having bickware fluids havickware bickware fluids havickware bickware fluids havi	Yes	Pending	5/14/2020			Non-Prov.	United States	15/929,652
Non-Prov.     Far Field Diverter     Systems for: blender units.     Vent of the staving sickware fluids having propriat.     SV42018     Part of the sickware fluids having sickware fluids having propriat.     SV42018     Part of the sickware fluids having propriat.     SV42018     Part of the sickware fluids having propriat.     SV42018     Part of the sickware fluids having propriat.     Part of the sickware fluids having propriat.     SV42010     Part of the sickware fluids having propriat.     Part of the sickware fluids having propriat.     SV42010     Part of the sickware fluids having propriat.     Part of the sickware fluids having propriat.     SV42018     Part of the sickware fluids having propriat.     Part of the sickware fluids having propriat.     SV42018     Part of the sickware fluids having propriat.     Part of the sickware fluid having propriot.	Yes	Pending	6/23/2020			Provisional	United States	62/705,358
Non-Prov.     Far Field Diverter Material     Systems for blander ruits.     SV4/2018     SV4/2018     Periading Material     Periading Provisional     Periading Provisional <th></th> <th></th> <th></th> <th>frequency.</th> <th>Pump Drive</th> <th></th> <th></th> <th></th>				frequency.	Pump Drive			
Non-Prov.     Far Field Diverter     Bickvener fluids having dissolvable particles and proppant.     S24/2018     Part Field Diverter     Panding dissolvable particles and proppant.			4/16/2020	Electric control using fixed phase and	Fixed Frequency High- Pressure High Reliability	Reissue	United States	16/850,787
Non-Prov.     Far Field Diverter     systems for blender units.     Part field Diverter     Part field Diverter     Part field Diverter     B242018     Part field Diverter     Part					TIYMUCALOOIL EAUACHOIL	-	2	
Non-Prov.Far Field Diverter MaterialSystems for blender units.8/24/20188/24/2018Panding Panding Panding Silkovater fluids having dissolvable particles and proppant.8/24/2018Panding Panding Silkovater Silkovater fluids having dissolvable particles and proppant.8/24/2018Panding Panding Silkovater Silkovater Silkovater Panding Silkovater Silkovate			1/17/2020	Controlling electric motors based on desired fluid flow rate	Modular Hybrid Low Emissions Power for Hydrocarbon Extraction	Reissue	United States	16/745,724
	Yes	Pending	9/13/2019			Provisional	United States	62/899,975
Non-Prov.Far Field Diverter Diverter mat'l for dissolvate fluids having dissolvate fluids havi	Yes	Pending	6/9/2020			Provisional	United States	62/705,055
Non-Prov.     Far Field Diverter Material     Objecter mar'l for biocytater fluids having disclocater fluids having fluids having proppant.     82,42018     All Propiant     Pending Propiant     Pending Yes     Pending Propiant     Yes       Non-Prov.     Image: All Provisional     Image: All Provisional     Image: All Provisional     Image: All Provisional     Pending     Yes       Non-Prov.     Image: All Provisional     Image: All Provisional     Image: All Provisional     Image: All Provisional     Pending     Yes       Non-Prov.     Image: All Provisional     Image: All Provisional </td <td>Yes</td> <td>Pending</td> <td>5/29/2020</td> <td></td> <td></td> <td>Non-Prov.</td> <td>United States</td> <td>15/929,924</td>	Yes	Pending	5/29/2020			Non-Prov.	United States	15/929,924
Non-Prov.     Far Field Diverter Material     Obverter Diverter mat 1 for Diverter mat 1 for Dive	Yes	Pending	9/13/2019			Provisional	United States	62/899,963
Non-Prov.     Far Field Diverter     Systems for blender units.     Von     Prov.     Far Field Diverter     Diverter mat <sup>1</sup> for dissolvable particles and proppant.     8/24/2018     Pending proppant.     Pending proppant.     Pending proppant.     Pending proppant.     Pending proppant.     Pending proppant.     Pending proppant.     Pending proppant. <td>Yes</td> <td>Pending</td> <td>5/15/2020</td> <td></td> <td></td> <td>Provisional</td> <td>United States</td> <td>62/704,560</td>	Yes	Pending	5/15/2020			Provisional	United States	62/704,560
Non-Prov.Far Field Diverter Far Field Diverter mat'l for Diverter mat'l for slickwater fluids having dissolvable particles and proppant.8/24/2018Pending PaublishedPending PublishedNon-Prov.VaterialDiverter mat'l for slickwater fluids having dissolvable particles and proppant.8/24/2018Pending PublishedPending PublishedNon-Prov.VaterialSilckwater fluids having dissolvable particles and proppant.5/18/2020VaterialPending PublishedNon-Prov.VaterialSilckwater fluids having proppant.5/18/2020VaterialPending Pis/2020Yes PendingProvisionalVaterialSilckwater fluids5/18/2020VaterialPending Pis/2020Yes PendingProvisionalVaterialVaterialSilckwaterSilckwaterialYes PendingYes PendingNon-Prov.VaterialVaterialSilckwaterialSilckwaterialYes PendingProvisionalVaterialSilckwaterialSilckwaterialYes PendingProvisionalVaterialSilckwaterialSilckwaterialYes PendingProvisionalVaterialSilckwaterialSilckwaterialYes PendingProvisionalVaterialSilckwaterialSilckwaterialYes PendingProvisionalVaterialSilckwaterialSilckwaterialYes PendingProvisionalVaterialSilckwaterialSilckwaterialYes PendingProvisionalVaterialSilckwaterial<	Yes	Published	12/20/2018		Devices and Related Methods for Hydraulic Fracturing	Non-Prov.	United States	16/227,987
Non-Prov.Far Field Diverter Far Field Diverter mat'l for biverter mat'l for slickwater fluids having dissolvable particles and proppant.8/24/2018Pending Proppant.Pending PublishedNon-Prov.ValuerialSickwater fluids having dissolvable particles and proppant.8/24/2018Pending PublishedPending PublishedNon-Prov.ValuerialSilkwater fluids having dissolvable particles and proppant.Silk2020Pending PublishedPending YesNon-Prov.ValuerialSilk2020Silk2020Pending PendingYes PendingProvisionalValuerialSilk2020Pending Pilk2020Yes PendingProvisionalValuerialSilk2020Pending Pilk2020Yes PendingNon-Prov.ValuerialSilk2020Pending Pilk2020Yes PendingProvisionalValuerialSilk2020Pending Pilk2020Yes PendingNon-Prov.ValuerialSilk2020Pending Pilk2020Yes PendingProvisionalValuerialSilk2020Pending Pilk2020Yes PendingProvisionalValuerialSilk2020Pending Pilk2020Yes PendingProv.ValuerialSilk2020Pilk2020Pilk2020ProvisionalValuerialSilk2020Pilk2020Pilk2020ProvisionalValuerialSilk2020Pilk2020Pilk2020ProvisionalValuerialSilk2020Pilk2020Pilk2020ProvisionalValuerialPilk2020	Yes	Pending	9/13/2019			Provisional	United States	62/899,951
Non-Prov.Far Field Diverter MaterialDiverter mat'l for Diverter mat'l for slickwater fluids having dissolvable particles and proppant.8/24/2018Pending ProvisionalPending ProvisionalNon-Prov.MaterialSickwater fluids having dissolvable particles and proppant.8/24/2018Pending ProvisionalPending ProvisionalNon-Prov.MaterialSilkwater fluids having dissolvable particles and proppant.Silk/2020Pending PendingPending YesNon-Prov.MaterialSilk/2020Silk/2020Pending PendingYesProvisionalMaterialSilk/2020Pending PendingYesProvisionalMaterialSilk/2020Pending PendingYesProvisionalPendingYesYesProvisionalMaterialSilk/2020Pending PendingYesProvisionalPendingYesYesProvisionalPendingYesYes	Yes	Pending	6/5/2020			Non-Prov.	United States	16/946,082
Non-Prov.Far Field Diverter Sickwater fluids having dissolvable particles and proppant.8/24/2018Pending ProvisionalPending PendingNon-Prov.MaterialDiverter mat'l for slickwater fluids having dissolvable particles and proppant.8/24/2018Pending PublishedPending PublishedNon-Prov.VS18/2020S18/2020Pending PendingYes PendingYes PendingProvisionalVS18/2020S1/8/2020Pending PendingYes YesProvisionalVS1/8/2020Pending PendingYes Yes		Pending	9/13/2019			Provisional	United States	62/900,112
Non-Prov.Far Field Diverter Far Field Diverter mat'l for ussolvable particles and proppant.8/24/2018Pending PublishedNon-Prov.MaterialSlickwater fluids having dissolvable particles and proppant.8/24/2018Pending PublishedPending PublishedNon-Prov.VSlickwater fluids having dissolvable particles and proppant.Sli2020PendingPending YesNon-Prov.VSlikwater fluids having proppant.Slikwater fluids having proppant.Slikwater fluids having proppant.Pending YesYesProvisionalVSlikwater fluids having proppant.Slikwater fluids having proppant.YesPending YesYes		Pending	9/13/2019			Provisional	United States	62/900,100
Non-Prov.Far Field Diverter Far Field Diverter mat'l for uscense for blender units.8/24/2018Pending PublishedNon-Prov.Far Field Diverter mat'l for uscense fuids having dissolvable particles and proppant.8/24/2018Pending PublishedPending PublishedNon-Prov.Von-Prov.5/18/2020VonPending PublishedYes PendingNon-Prov.Von-Prov.Von5/18/2020Pending YesYes Pending		Pending	5/8/2020			Provisional	United States	62/704,401
Non-Prov.     Far Field Diverter Material     Systems for blender units.     Material     Pending       Non-Prov.     Far Field Diverter mat'l for Material     Diverter mat'l for slickwater fluids having dissolvable particles and proppant.     8/24/2018     Pending       Non-Prov.     Yes     Proppant.     Pending     Pending		Pending	5/18/2020			Non-Prov.	United States	15/929,710
Non-Prov.     Far Field Diverter     Systems for blender units.     Prov.     Prov.     Far Field Diverter     Diverter mat'l for     8/24/2018     Pending     Pending       Material     slickwater fluids having dissolvable particles and proppant.     8/24/2018     Pending     Published     Publish		Pending	5/18/2020			Non-Prov.	United States	15/929,708
Non-Prov.     Far Field Diverter     Diverter mat'l for     8/24/2018     Pending       Material     slickwater fluids having dissolvable particles and     slickwater fluids having     Published				proppant.				
Non-Prov. Far Field Diverter Diverter mat'l for 8/24/2018 Pending		Published		slickwater fluids having dissolvable particles and	Material			
		Pending	8/24/2018	Diverter mat'l for	Far Field Diverter	Non-Prov.	United States	16/111,407
				systems for blender units.				
breakers and cooling				breakers and cooling				

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	62/705,850	62/705,050	16/946,172	62/705,375	62/705,356	62/705,332
	United States					
		Provisional	Non-Prov.	Provisional	Provisional	Provisional
	7/17/2020	6/9/2020	6/9/2020	6/24/2020	6/23/2020	6/22/2020
	Pending	Pending	Pending	Pending	Pending	Pending
	Yes	Yes	Yes	Yes	Yes	Yes
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### **Schedule B - Trademarks**

(See attached.)

## <u>Schedule B</u>

# Trademarks

Item	Description
Trademark	U.S. Application No. 88/977,897 filed December 10, 2019 I Awarded July 14, 2020
Trademark	U.S. Application No. 88/977,898 filed December 10, 2019   Awarded July 14, 2020
Trademark	U.S. Application No. 88/977,899 filed December 10, 2019 I Awarded July 14, 2020
Trademark	U.S. Application No. 88/977,900 filed December 10, 2019 I Awarded July 14, 2020

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